

State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA Division Director JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:						
Company Rusty Netz Environmental Coordinator						
OGM	Karl Houskeeper Environmental Scientist III					

Inspection Report

Permit Number:	C0070042
Inspection Type:	COMPLETE
Inspection Date:	Thursday, November 20, 2008
Start Date/Time:	11/20/2008 8:00:00 AM
End Date/Time:	11/20/2008 11:30:00 AM
Last Inspection:	Monday, October 27, 2008

Inspector: Karl Houskeeper, Environmental Scientist III

Weather: Overcast, Temp. 42 Deg. F. InspectionID Report Number: 1842

Types of Operations

Accepted by: jhelfric

12/9/2008

Permitee: SUNNYSIDE COGENERATION ASSOCIATES Operator: SUNNYSIDE COGENERATION ASSOCIATES

Site: STAR POINT REFUSE

Address: ONE POWER PLANT RD, PO BOX 159 SUNNYSIDE UT 84539

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current	Acreages

152.81	Total Permitted		
88.78	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

☐ Federal Underground Surface State ☐ Loadout County Fee Processing ✓ Reprocessing Other

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Inspector's Signature:

Karl Houskeeper, Environmental Scientist III

Date

Thursday, November 20, 2008

Inspector ID Number: 49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Permit Number: C0070042 Inspection Type: COMPLETE

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	\checkmark		\checkmark	
2.	Signs and Markers	✓		V	
3.	Topsoil	✓			
4.a	Hydrologic Balance: Diversions	V			
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	V			
4.d	Hydrologic Balance: Water Monitoring	V			
4.e	Hydrologic Balance: Effluent Limitations	V		v	
5.	Explosives	V	✓		
6.	Disposal of Excess Spoil, Fills, Benches	V			
7.	Coal Mine Waste, Refuse Piles, Impoundments	V		V	
8.	Noncoal Waste	V			
9.	Protection of Fish, Wildlife and Related Environmental Issues	V			
10.	Slides and Other Damage	✓			
11.	Contemporaneous Reclamation	✓			
12.	Backfilling And Grading	✓			
13.	Revegetation	✓			
14.	Subsidence Control	✓			
15.	Cessation of Operations	✓			
16.a	a Roads: Construction, Maintenance, Surfacing	✓			
16.b	Roads: Drainage Controls	✓			
17.	Other Transportation Facilities	✓			
18.	Support Facilities, Utility Installations	✓			
19.	AVS Check	✓			
20.	Air Quality Permit	✓		V	
21.	Bonding and Insurance	✓		✓	
22.	Other	V			

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1. Permits, Change, Transfer, Renewal, Sale

The following permits were reviewed:

- -Mining permit C/007/042 issued November 14, 2008 and expires November 14, 2013. (viewed electronically, Signed today 11/20/08 by John Baza)
- -UPDES permit #UTG040025 effective May 1, 2008 and expires midnight April 30, 2013 (under general permit UTG040000).
- -Air Quality Permit DAQE-239-02 issued April 1, 2002, remains in effect.
- -SPCC plan is not required.
- -Certificate of Insurance effective 08/01/2008 and terminates 08/01/2009.
- -Reclamation agreement is dated October 14, 2003 and signed by both parties.
- -Storm Water Permit UTR000604, effective 01/01/07 and expires @ midnight 12/31/11 (under general permit UTR000000).

2. Signs and Markers

The mine ID signs are located at the contact points of the public road to the permit area and contains all of the appropriate information. All other signs and markers observed during the inspection were in compliance with the approved MRP.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were inspected on September 25, 2008. The report (October 27, 2008) was P.E. certified, dated, and stamped.

4.e Hydrologic Balance: Effluent Limitations

The discharge monitoring reports DMR's were reviewed for August, September and October were reviewed. No discharges occurred.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected on September 25, 2007. The report (October 27, 2008) was P.E. dated, stamped, and signed by a registered P.E. in the State of Utah.

20. Air Quality Permit

The air quality permit DAQE-239-02 was issued on April 1, 2002 and remains in effect.

21. Bonding and Insurance

The bond is a collateral bond in the amount of \$1,375,737.31, as of December 31, 2006.